

IPSYS – A simulation tool for performance assessment and controller development of integrated power systems with distributed renewable energy generation and storage

Henrik Bindner, Oliver Gehrke, Per Lundsager, Jens Carsten Hansen Wind Energy Department Risø National Laboratory

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### Introduction

- Systems (isolated, villages or islands) with renewable energy sources are potentially attractive in many places
- It is necessary in the design and evaluation phases to be able to compare options
- Often electricity is not the only service provided by such systems. Other services include fresh water, heat, cold etc.
- Systems will often be complex: several sources, storage, control
- Control is a key factor detailed modelling of the impact of different control strategies very important
- IPSYS is to supplement other models for e.g. screening, dynamic analysis etc.



## IPSYS – Main design objectives

- Technical performance simulation of isolated systems
  small systems as well as larger
- Modelling of controllers should be close to reality
- Inclusion of new types of generators, consumers and other components in the system should be relatively easy
- Allow for different types of input (time series, statistical) for various components (energy resources, consumption ...)

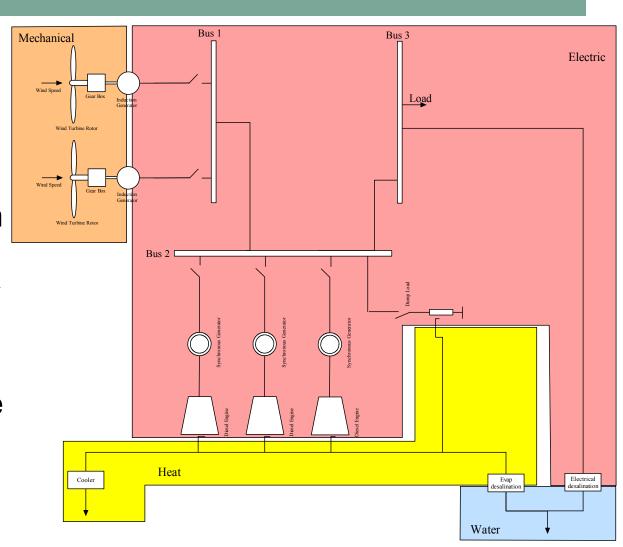
### IPSYS - main features

- Explicit modelling of the electrical network, i.e. load flow.
- Explicit modelling of load sharing between generating units, for active and reactive power.
- Flexible modelling of system configuration.
- Flexible modelling of supervisory controllers.
- Short time steps for accurate modelling of a supervisory controller.
- Ability to explicitly include other circuits/balances that interact with the electrical system (and system control) in order to model other products/services.
- Integration with the WAsP wind resource estimation tool.



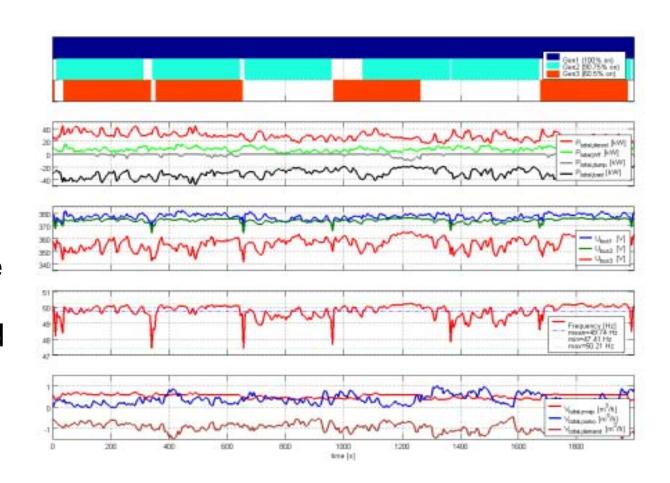
### Simulation example

- Different domains are explicitly modelled including feedback between them
- Input modelled for each wind turbine load etc.
- Controllers can be exchanged



#### Results I

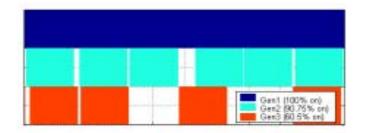
- Diesel load sharing explicitly modelled (here: droop mode)
- Voltage at the three bus bar are calculated
- Water from the two desal units meets demand

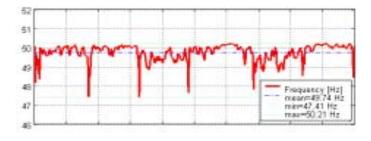


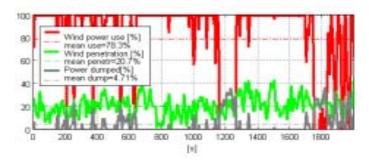


## Results II- Two control strategies

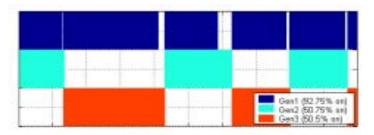
- Based on diesel genset load
- minimum run time

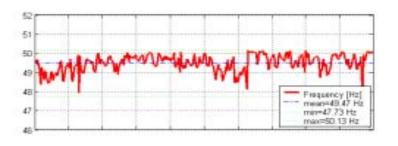


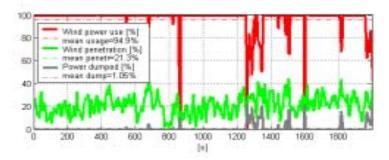




- Based on load and wind margins
- minimum run time







### Verification

- The software package is currently being compared with existing models
- The system used for verification is a +120 bus bar system with more than 70 loads, 10 diesel gensets and six wind turbines
- Preliminary results show good agreement with other models



## Future developments

- Currently being used for investigations of battery performance in wind diesel systems
- User interface will be constructed
- The flexible controller modelling will be extended
- Other components will be included as need arises

### Conclusion

- The IPSYS software package is especially developed for simulation of integrated power systems
- Its main features are
  - Detailed modelling of the the electrical network including active and reactive power constrains,
  - Flexible system configuration and controller modelling
  - Modelling of several domains (electric, heat, water)
- It is now ready for being used in real projects